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ABBREVIATIONS

Bar	=	Unit for pressure
°C	=	Unit for degree Celsius
CL	=	Climate
CSP	=	Concentrated Solar Power
DLR	=	Deutsches Institut für Luft- und Raumfahrt eV (German Aerospace Agency; Germany)
DNI	=	Direct nominal irradiation
DSCR	=	Debt service coverage ratio
El	=	Electric
€	=	EURO (currency)
€ct	=	Eurocent (currency)
GW	=	Gigawatt
GWh	=	Gigawatthour
I	=	Investment
IRR	=	Internal rate of return
kW	=	Kilowatt
kWh	=	Kilowatthour
LEC	=	Levelized electricity costs (ECOSTRART; US)
LCOE	=	Levelized costs of electricity (EU)
m	=	Meter
m^2	=	Squaremeter
m^3	=	Cubicmeter
mm	=	Millimeter
MW	=	Megawatt
NPV	=	Net present value
NREL	=	National renewable energy laboratory (USA)
O+M	=	Operation and maintenance
O&MIP	=	Operation and maintenance improvement program
ORC	=	Organic rankine cycle

ABBREVIATIONS (CONT.)

P	=	Power
PI	=	Public impact
PV	=	Photovoltaics
Q	=	Quantity
ROE	=	Return rate on equity
SEGS	=	Solar electricity generating system
SOLAR A	=	Solar Attractiveness
TC	=	Technical character
Th	=	Thermal
THB	=	Thai Baht (currency)
TW	=	Terrawatt