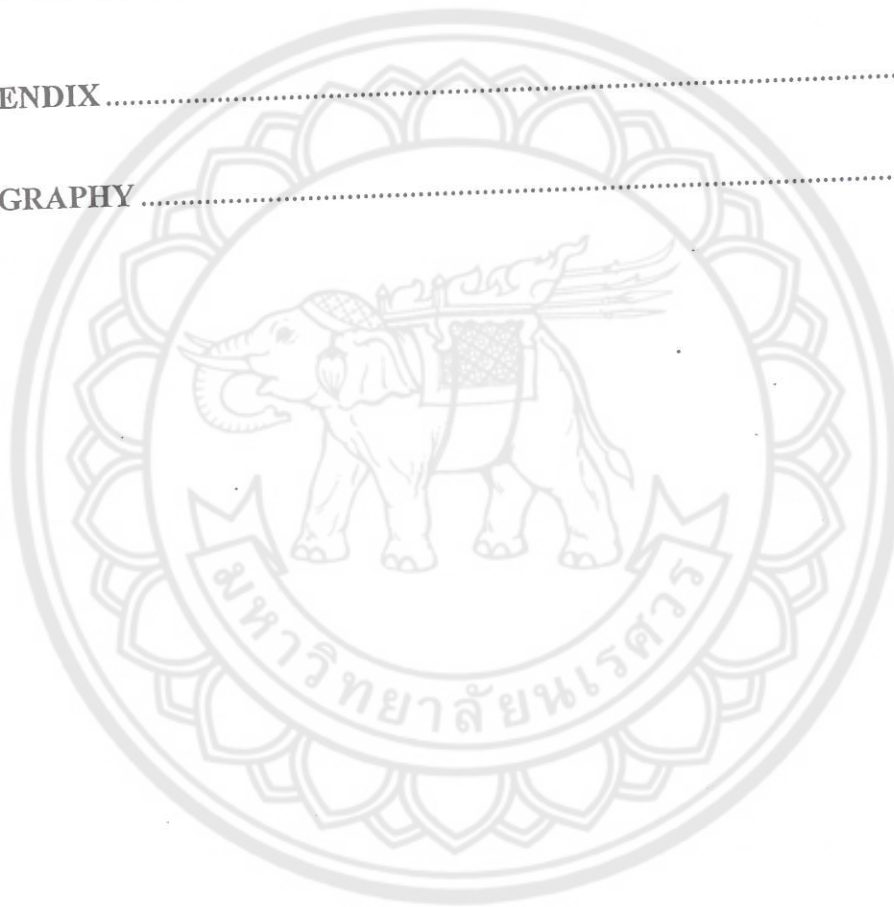


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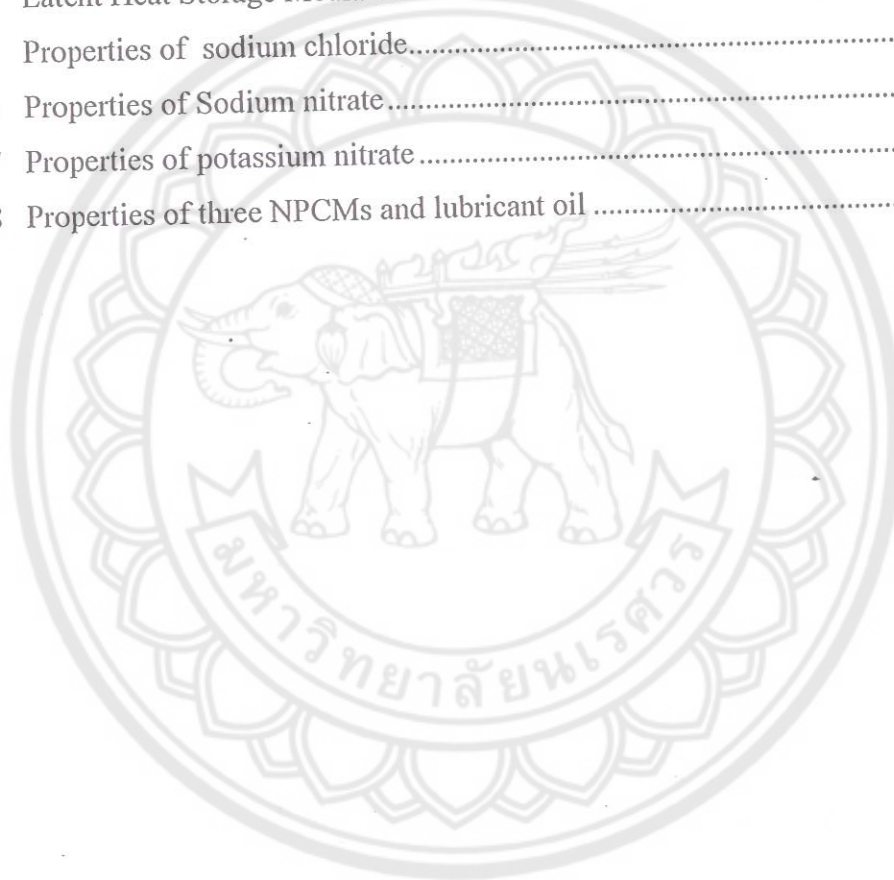
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ABBREVIATIONS

HTF	=	Heat Transfer Fluid
TES	=	Thermal Energy Storage
NPCM	=	Non-Phase Change Materials

